LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY**, **AUGUST17**, **2004**, upon the application of **HUNT PETROLEUM CORPORATION**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Hosston** (**Travis Peak**) **Formation**, **Cotton Valley "D" Zone**, **Lower Cotton Valley Formation**, **Reservoir A**, and **Jeter Zone**, in the Sligo Field, Bossier Parish, Louisiana.

- 1.To permit the applicant to drill, designate and utilize the Hunt Petroleum Corporation USA B No. 11-Alt. Well, as an additional alternate unit well for HOSS TP SUX and LCV RA SUX, respectively, at the location shown on the plats submitted with the application, in exception to the well spacing provisions of Office of Conservation Order No. 8-B, effective September 1, 1956, and Order No. 8-K, effective October 16, 1990.
- 2.To permit the applicant to drill, designate and utilize the Hunt Petroleum Corporation USA B No. 11 Well, as a substitute unit well for CV D SUEE, at the location shown on the plat submitted with the application, in exception to the well spacing provisions of Office of Conservation Order No. 8-B, effective September 1, 1956.
- 3.To permit the applicant to drill, designate and utilize its Hunt Petroleum Corporation USABNo. 12 Well for the production of gas and condensate from the Jeter Zone, at the location shown on the plat, submitted with the application, in exception to the well spacing provisions of Statewide Order No. 29-E
- 4. To explicitly find that the abovesaid alternate unit wells and substitute unit well are necessary to drain a portion fo the hydrocarbons underlying HOSS TP SUX, LCV RA SUX and CV D SUEE, respectively, which cannot be efficiently and economically drained by any existing well in such units.
- 5. To provide that the unit allowables for HOSS TP SUX and LCV RA SUX, respectively, may be produced from either the unit or substitute unit well, the alternate unit wells, or any combination thereof, at the operator's discretion.
- 6. To authorize the downhole or wellbore combination of hydrocarbons from the Hosston (Travis Peak) Formation, the Cotton Valley "D" Zone, and the Lower Cotton Valley Formation, Reservoir A, underlying HOSS TP SUX, CV D SUEE and LCV RA SUX, with respect to all wells now or hereafter located on said units.
- 7. To consider such other matters as may be pertinent.

The Hosston (Travis Peak) Zone and the Cotton Valley "D" Zone in the Sligo Field, Bossier parish, Louisiana, are fully defined in Office of Conservation Order No. 8-B, effective September 1, 1956.

The Lower Cotton Valley Formation, Reservoir A in the Sligo Field, Bossier Parish, Louisiana, was defined in Office of Conservation Order No. 8-K, effective October 16, 1990, but was redefined in Order No. 8-K-3, effective April 9, 1998, INSOFAR AS to SCV RA SUX.

The Jeter Zone is defined as that gas and condensate bearing interval between the depths of 4250 feet and 4446 feet (electric log measurements) in the Hunt Petroleum Corporation - USA B No. 7-Alt. Well located in Section 26, Township 18 North, Range 12 West, Bossier Parish, Louisiana.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana. www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH COMMISSIONER OF CONSERVATION

-13-<u>SLIGO FIELD</u> 04-803 thru 04-806

PAGE 2

Baton Rouge, La 7/30/04;8/4/04 S tm

IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASEADVISETHE OFFICE OF CONSERVATION-ENGINEERING DIVISION ATP.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHINFIVE (5) WORKING DAYS OF THE HEARING DATE.